RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS February 29, 2016

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Productive or Depleted Reservoirs		7	Withdrawal	Working Gas*	Working Gas*	Change From	Working Gas*
			Rate	2/29/2016	2/28/2015	One Year Ago	3/15/2016
Operator	Field	County Location	(MMCF/DAY)	(MMCF)	(MMCF)	(MMCF)	(MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,873	1,287	586	2,019
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,303	2,249	54	2,305
Houston Pipe Line Co.	Bammell	Harris	1,300	26,883	30,607	(3,724)	25,714
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,040	4,774	2,266	7,396
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,895	2,674	1,221	4,055
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,522	1,946	576	2,669
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,575	3,489	1,086	4,478
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	844	845	(1)	841
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,018	11,719	5,299	17,658
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,911	2,738	173	2,911
Lower Colorado River Authority	Hilbig	Bastrop	85	2,079	2,548	(469)	1,931
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	83,296	31,674	51,622	82,202
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	466	390	76	466
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	85,650	45,864	39,786	88,881
Energy Transfer Fuel LP	Bryson	Jack	100	4,021	5,200	(1,179)	4,011
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	21,644	15,148	6,496	23,164
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	4.500	
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,018	15,419		20,755
		Subtotals	5,996	287,947	179,480	108,467	292,365
Salt Caverns		7					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,720	280	1,440	1,911
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,315	901	414	1,281
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,098	10,058	1,040	11,391
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	656	917	(261)	685
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,089	3,324	5,765	9,799
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,640	2,476	3,164	6,001
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,419	9,319	4,100	14,595
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,874	1,819	55	1,874
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	3,772	6,981	(3,209)	3,327
Underground Services Markham, LP	Markham	Matagorda	1,100	9,777	8,703	1,074	8,526
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,705	2,147	1,558	4,078
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,179	5,745	2,434	9,069
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	5,979	4,676	1,303	6,228
Underground Storage LLC	Pierce Junction	Harris	0.500	1,802	481	1,321	1,988
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,723	4,621	21,102	26,914
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	2,358	637	1,721	1,582
Freeport LNG Development, LP	Stratton Ridge	Brazoria Subtotals	500 11,540	2,715 108,821	4,587 67,672	(1,872) 41,149	2,715 111,964
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Source: RRC Form G-3		TOTALS	17,536	396,768	247,152	149,616	404,329

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was conversted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

RAILROAD COMMISSION OF TEXAS TEXAS WORKING GAS STORAGE (mmcf) February-2016

Summary Statistics

				Current ∆
	Depleted	Salt	Total	from 5-YR
Month	Reservoirs	Caverns	Storage	Avg. (%)
Feb-15	179,426	67,672	247,098	-10.47%
Mar-15	172,722	63,147	235,869	-12.64%
Apr-15	216,045	90,663	306,708	1.90%
May-15	258,090	113,262	371,352	7.33%
Jun-15	277,065	117,293	394,358	9.24%
Jul-15	281,597	113,320	394,917	8.49%
Aug-15	292,038	108,558	400,596	10.66%
Sep-15	319,862	118,457	438,319	10.41%
Oct-15	339,859	140,774	480,633	9.23%
Nov-15	341,319	141,873	483,192	8.58%
Dec-15	340,149	139,484	479,633	15.02%
Jan-16	302,060	119,250	421,310	19.01%
Feb-16	287,947	108,821	396,768	32.70%